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ARKANSAS PUBLIC SERVICE COMMISSION

4th Revision Sheet No. 55.6.

Replacing 3rd Revision Sheet No. 55.6.

Craighead Electric Cooperative Corporation

Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No.: 25

Title: **NET METERING**

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25. NET METERING

25.1 AVAILABILITY

- 25.1.1 To any residential or any other customer who takes service under Rate Schedule 1, 2, 5, 6, 8, 9, 10 or 20 and has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage.
- 25.1.2 The net metering facility shall have a generating capacity of not more than 25 kW for residential use or 300 kW for any other use.
- 25.1.3 The provisions of the customer's standard rate schedule are modified as specified herein.
- 25.1.4 Net-metering customers taking service under the provisions of this tariff may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

25.2 MONTHLY BILLING

- 25.2.1 On a monthly basis, the net metering customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt-hour (kWh) units of a customer's bill are affected.
- 25.2.2 If the kWhs supplied by the Utility exceeds the kWhs generated by the net-metering facility and fed back to the electric utility during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the electric utility in accordance with the rates and charges under the customer's standard rate schedule.
- 25.2.3 If the kWhs generated by the net-metering facility and fed back to the electric utility during the billing period exceeds the kWhs supplied by the electric utility to the net-metering customer during the applicable billing period, the utility shall credit the net-metering customer with any accumulated net excess generation in the next applicable billing period.
- 25.2.4 Net excess generation shall first be credited to the net-metering customer's meter to which the net-metering facility is physically attached (designated meter).

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1st Revision Sheet No. 55.7

Replacing Original Sheet No. 55.7

Craighead Electric Cooperative Corporation

Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part III. Rate Schedule No.: 25

Title: NET METERING

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- 25.2.5 After application of 25.2.4 and upon request of the net-metering customer pursuant to 25.2.9, any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer.
- 25.2.6 Net excess generation shall be credited as described in 25.2.4 and 25.2.5 during subsequent billing periods; any net excess generation credit remaining in a net-metering customer's account at the close of a billing cycle shall not expire and shall be carried forward to subsequent billing cycles indefinitely.
- 25.2.7 The net-metering customer may elect to have the electric utility purchase net excess generation credits in the net-metering customer's account which are older than 24 months at the electric utility's estimated annual average avoided cost rate for wholesale energy if the sum to be paid to the net-metering customer is at least \$100.
- 25.2.8 When the net-metering customer either: (a) ceases to be a customer of the electric utility;(b) ceases to operate the net-metering facility; or (c) transfers the net-metering facility to another person, the electric utility shall purchase at the electric utility's estimated annual average avoided cost rate for wholesale energy any net excess generation credit remaining in a net-metering customer's account.
- 25.2.9 Upon request from a net-metering customer an electric utility must apply net excess generation to the net-metering customer's additional meters provided that:
- (a) The net-metering customer must give at least 30 days' notice to the utility.
 - (b) The additional meter(s) must be identified at the time of the request and must be under common ownership, and in the same utility service territory.
 - (c) In the event that more than one of the net-metering customer's meters is identified, the net-metering customer must designate the rank order for the additional meters to which excess kWhs are to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.
 - (d) The net-metering customer's identified additional meters do not have to be used for the same class of service.
- 25.2.10 Any renewable energy credit created as a result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

I. STANDARD INFORMATION

Section 1. Customer Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip: _____
Facility Location (if different from above): _____
Daytime Phone: _____ Evening Phone: _____
Customer Account Number (from electric bill): _____

Section 2. Generation Facility Information

System Type: Solar Wind Hydro Geothermal Biomass Fuel Cell Micro Turbine
Generator Rating (kW): _____ AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect: _____
Inverter Manufacturer: _____ Inverter Model: _____
Inverter Location: _____ Inverter Power Rating: _____

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.
Installed by: _____ Qualifications/Credentials: _____
Mailing Address: _____
City: _____ State: _____ Zip: _____
Daytime Phone: _____ Installation Date: _____

Section 4. Certification

1. The system has been installed in compliance with the local Building/Electrical Code of _____ .
(City / County)
Signed (Inspector): _____ Date: _____
(In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)
2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual, and have been instructed in the operation of the system.
Signed (Owner): _____ Date: _____

Section 5. Email Addresses for Parties

1. Customer's email address: _____
2. Utility's email address: _____ (To be provided by utility.)

Section 6. Utility Verification and Approval

1. Facility Interconnection Approved: _____ Date: _____
Metering Facility Verification by: _____ Verification Date: _____

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II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by Craighead Electric Cooperative Corporation ("Utility") and _____ ("Customer"), a (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Net Metering Facility meets the requirements of Ark. Code Ann. § 23-18-603(6) and the Arkansas Public Service Commission's Net Metering Rules.

Section 2. Governing Provisions

The parties shall be subject to the provisions of Ark. Code Ann. § 23-18-604 and the terms and conditions set forth in this Agreement, the Net Metering Rules, and the Utility's applicable tariffs.

Section 3. Interruption or Reduction of Deliveries

The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Utility at the Utility's meter.

Utility shall furnish and install a standard kilowatt-hour meter. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards.

The Customer shall submit a Standard Interconnection Agreement to the Utility at least thirty (30) days prior to the date the Customer intends to interconnect the net metering facilities to the Utility's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The Customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The Utility shall provide a copy of the Standard interconnection

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Agreement to the Customer upon request.

Following notification by the Customer as specified in Rule 3.01.C, the Utility shall review the plans of the facility and provide the results of its review to the Customer within 30 calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

To prevent a net metering Customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Utility personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the Customer upon loss of electric service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of electric service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by Utility personnel.

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the Utility and filed with and approved by the Commission pursuant to Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility to the Utility's system.

Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's net metering facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Utility in writing prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within thirty (30) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The Customer shall maintain the net metering facility and interconnection facilities in a safe and

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reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

The following is Applicable to Agreements between the Utility and to All Customers except the State of Arkansas and any entities thereof, local governments and federal agencies:

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages, expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering, design, construction, ownership, maintenance, or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit answering a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence. Nothing in this paragraph shall be applicable to the parties in any agreement entered into with the State of Arkansas or any entities thereof, or with local governmental entities or federal agencies. Furthermore, nothing in this Agreement shall be construed to waive the sovereign immunity of the State of Arkansas or any entities thereof. The Arkansas State Claims Commission has exclusive jurisdiction over claims against the state.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents, or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or the making of replacements, additions or betterment to, or by failure of, the Customer's facilities by the Customer or by any other person or entity.

Section 8. Notices

All written notices shall be directed as follows:

Attention:
Mr. Brian Duncan, CEO
Craighead Electric Cooperative Corporation
4314 Stadium Blvd
P. O. Box 7503
Jonesboro, AR 72403-7503

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Attention:
[Customer]
Name: _____
Address: _____
City: _____ State: _____ Zip: _____

Customer notices to the Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 10. Terms of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 11. Assignment

This agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20 ____.

Customer: _____ Utility: Craighead Electric Cooperative Corporation

By: _____ By: _____

Title: _____ Title: _____

Mailing Address: _____ Mailing Address: _____

_____ P. O. Box 7503

_____ Jonesboro, AR 72403-7503

Email Address: _____ Email Address: _____

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